



Control Number: 50594



Item Number: 3

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## Public Utility Commission of Texas

### Five-Year Report Required by 16 Texas Admin. Code § 25.97(e)



**PROJECT NO.** 49827-50594

**AFFECTED ENTITY:** Bandera Electric Cooperative, Inc.

#### General Information

Pursuant to 16 Texas Admin. Code § 25.97(e)(1), not later than May 1 every five years, each affected entity that owns or operates overhead transmission facilities greater than 60 kilovolts must submit this report. The first report must be submitted not later than May 1, 2020.

#### Instructions

Answer all questions, fill-in all blanks, and have the report notarized in the Affidavit.

#### Affidavit

A representative of the affected entity must swear to and affirm the truthfulness, correctness, and completeness of the information provided by attaching a signed and notarized copy of the Affidavit provided with this form.

#### Filing Instructions

Submit four copies (an original and three copies) of the completed form and signed and notarized Affidavit to:

Central Records Filing Clerk  
Public Utility Commission of Texas  
1701 N. Congress Avenue  
P.O. Box 13326  
Austin, Texas 78711-3326  
Telephone: (512) 936-7180

**1. Historical five-year reporting period:** 1/1/2015 - 12/31/2019

What percentage of overhead transmission facilities greater than 60 kilovolts did you inspect for compliance with the National Electric Safety Code (NESC) relating to vertical clearance in the historical five-year reporting period?

Bandera Electric Cooperative (BEC) has inspected 89% of the transmission system in the last 5 years. This includes inspections of overhead transmission facilities relating to vertical clearances. A portion of these vertical clearance inspections occurred simultaneously while trouble-shooting for storm damage.

Per the National Electric Safety Code Rule 214(A2), Lines and equipment shall be inspected at such intervals as experience has shown to be necessary. It is recognized that inspections may be performed in a separate operation or while performing other duties, as desired.

**2. Future five-year reporting period:** 1/1/2020 - 12/31/2024

What percentage of overhead transmission facilities greater than 60 kilovolts do you anticipate you will inspect for compliance with the NESC relating to vertical clearance during the future five-year reporting period beginning on January 1 of the year in which this report is submitted?

Regarding the next five-year reporting period, the Bandera Electric Cooperative (BEC) anticipates annual inspections of 20% of overhead transmission facilities relating to vertical clearances.

Based on historical outage data, we anticipate a portion of these vertical clearance inspections will occur simultaneously while trouble-shooting for storm damage.

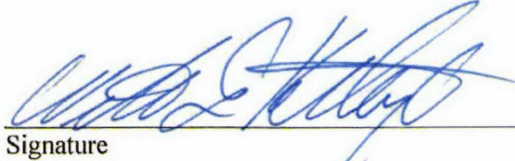
Per the National Electric Safety Code Rule 214(A2), Lines and equipment shall be inspected at such intervals as experience has shown to be necessary. It is recognized that inspections may be performed in a separate operation or while performing other duties, as desired.

Affected Entity: Bandera Electric Cooperative, Inc.

PROJECT NO. 49827-50594

### AFFIDAVIT

I swear or affirm that I have personal knowledge of the facts stated in this report or am relying on people with personal knowledge, that I am competent to testify to them, and that I have the authority to submit this report on behalf of the affected entity. I further swear or affirm that all statements made in this report are true, correct, and complete.

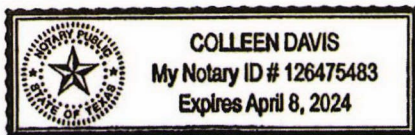
  
Signature

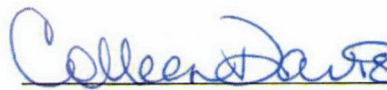
William F. Hetherington  
Printed Name

CEO / General Manager  
Job Title

Bandera Electric Cooperative, Inc.  
Name of Affected Entity

Sworn and subscribed before me this 16th day of April, 2020.  
Month Year



  
Notary Public in and For the State of Texas

My commission expires on April 8, 2024